# Gridley City Council – Regular City Council Meeting Agenda

Monday, May 20<sup>th</sup>, 2019; 6:00 pm Gridley City Hall, 685 Kentucky Street, Gridley, CA 95948

"Our purpose is to continuously enhance our community's vitality and overall quality of life. We are committed to providing high quality, cost-effective municipal services and forming productive partnerships with our residents and regional organizations. We collectively develop, share, and are guided by a clear vision, values, and meaningful objectives."

CALL TO ORDER - Mayor Johnson

**ROLL CALL** - Recording Secretary

PLEDGE OF ALLEGIANCE – Mayor Bruce Johnson

INVOCATION - Pastor Branden Heskett, Christian Life Church of Gridley

**PROCLAMATIONS - None** 

**COMMUNITY PARTICIPATION FORUM** - Members of the public may address the City Council on matters not listed on the agenda. The City Council may not discuss nor take action on any community participation item brought forward by a member of the community. Comments are requested to be limited to three (3) minutes.

**CONSENT AGENDA** – Items on the Consent Agenda are considered routine and acted upon by one motion. Any Council member may request that an item be removed for separate consideration. The City Council may only make minor comments; otherwise the item should be removed from the Consent Agenda and placed as the first item(s) under "Items for Council Consideration".

- 1. City Council minutes dated May 6<sup>th</sup>, 2019
- Review and Approval of Resolution No. 2019-R-008: A Resolution of The City Council of The City of Gridley Approving the Attestation of Veracity for the 2018 Power Source Disclosure Report and Submission of The Report to The California Energy Commission
- 3. Opt-out of CalPERS for Non-Union Employees
- 4. Approval of Resolution No. 2019-R-009: A Resolution of The City Council of The City of Gridley Authorizing the City Administrator to Amend The 2019-20 Budget to Incorporate A List of Projects Funded by SB 1: The Road Repair and Accountability Act

# PUBLIC HEARING – None

# ITEMS FOR COUNCIL CONSIDERATION

- 5. Approval of New Playground Equipment for Vierra Park
- 6. FY 2019-20 Annual Budget Introduction

- 7. Council Appointment of Partial Term Councilmember
- 8. Selection Process for Volunteer Planning Commissioners

**CITY STAFF AND COUNCIL COMMITTEE REPORTS** - Brief updates from City staff and brief reports on conferences, seminars, and meetings attended by the Mayor and City Council members, if any.

POTENTIAL FUTURE CITY COUNCIL ITEMS - (Appearing on the Agenda within 30-90 days):

Budget presentation	6/3/2019
Adoption of Budget	6/17/2019
Potential Cancelation of July 1 Council Meeting	6/17/2019
Appointment of Planning Commissioners	7/15/2019
Potential Cessation of Net Metering Program	7/15/2019

# **CLOSED SESSION**

- 9. Conference with Legal Counsel Anticipated Litigation Re Claim of Patrick Blackshire – Pursuant to Government Code 54956.9
- 10. Conference with Labor Negotiators pursuant to Government Code 54957.6 to meet and confer with International Brotherhood of Electrical Workers and Gridley Police Officers Association
- 11. Government Code 54757 Public Employee Performance Evaluation, Utilities Director

ADJOURNMENT – adjourning to the next regularly scheduled meeting on Monday, June 3<sup>rd</sup>, 2019

**NOTE 1**: **POSTING OF AGENDA-** This agenda was posted on the public bulletin board at City Hall at or before 6:00 p.m., May 17<sup>th</sup>, 2019, in accordance with Government Code Section 54954.2. This agenda along with all attachments is available for public viewing online at <u>www.gridley.ca.us</u> and at the Administration counter in City Hall, 685 Kentucky Street, Gridley, CA.

**NOTE 2: REGARDING UNSCHEDULED MATTERS** – In accordance with state law, it shall be the policy of this Council that no action shall be taken on any item presented during the public forum or on unscheduled matters unless the Council, by majority vote, determines that an emergency situation exists, or, unless the Council by a two-thirds vote finds that the need to take action arose subsequent to the posting of this agenda.

# **Gridley City Council – DRAFT City Council Meeting Minutes**

Monday, May 6<sup>th</sup>, 2019; 6:00 pm Gridley City Hall, 685 Kentucky Street, Gridley, CA 95948

"Our purpose is to continuously enhance our community's vitality and overall quality of life. We are committed to providing high quality, cost-effective municipal services and forming productive partnerships with our residents and regional organizations. We collectively develop, share, and are guided by a clear vision, values, and meaningful objectives."

# CALL TO ORDER

# Mayor Johnson called the meeting to order at 6:00 p.m.

# **ROLL CALL**

Councilmembers	
Present:	Williams, Borges, Johnson, Torres
Absent:	None
Arriving after roll call:	None
Staff present:	Paul Eckert, City Administrator
	Tony Galyean, City Attorney
	Rodney Harr, Lieutenant
	Daryl Dye, Utilities Director

# PLEDGE OF ALLEGIANCE

The Pledge of Allegiance was led by Vice Mayor Williams

INVOCATION

Pastor Ed Lucas of the Gridley Christian Church provided the invocation

**PROCLAMATIONS - None** 

# COMMUNITY PARTICIPATION FORUM

Diana Rameriz, Public Sector Manager with Waste Management, introduced herself stating she will be the public liaison between the City and Waste Management.

#### **CONSENT AGENDA**

- 1. City Council minutes dated April 15<sup>th</sup>, 2019
- 2. Approval of Resolution No. 2019-R-006: A Resolution of the City Council of the City of Gridley Adopting the Amended Housing Rehabilitation Program Guidelines and the First Time Homebuyer Program Guidelines
- 3. Adoption of Resolution No. 2019-R-007: A Resolution of the City Council of the City of Gridley Authorizing and Designating City Representatives to Vote the City's

Interests in Governance Agreements Associated with City's Participation in Programs, Projects and Services as a Member of the Northern California Power Agency

# Motion to approve the consent agenda by Vice Mayor Williams, seconded by Councilmember Borges

ROLL CALL VOTE Ayes: Johnson, Torres, Williams, Borges Motion passed, 4-0

# **PUBLIC HEARING – None**

# ITEMS FOR COUNCIL CONSIDERATION

4. Council Appointment Process of Partial Term Councilmember

Staff received direction to advertise the vacancy and administer the recruitment process as has been done in the past with a letter of interest and application.

# CITY STAFF AND COUNCIL COMMITTEE REPORTS

• FEMA Update by Administrator Eckert

Administrator Eckert provided an update stating the project has been officially approved by FEMA with work to start immediately and will be 24/7 for an expedited construction time frame of 70 days. The signal light has been completely implemented with no accidents and the speed limit has been reduced from 55 to 45.

An unnamed resident of West Liberty spoke briefly sharing her appreciation of the new signal light.

Don Wright, owner of KC Towing, addressed Council with concerns about safety while entering and exiting his property due to lane changes made in front of his business which is also his residence.

Patrick Blackshire expressed concern regarding a criminal matter. (Mr. Blackshire entered Council Chambers after the Community Participation forum and so was allowed to speak at this time.)

## POTENTIAL FUTURE CITY COUNCIL ITEMS

Approval of new playground equipment for Vierra Park	5/20/2019
Appointment of Councilmember to fill vacancy	5/20/2019
Addition of ICMA 401 Plan	5/20/2019
Budget presentation	5/20/2019
Discuss process to select Planning Commissioners	5/20/2019
Budget presentation	6/3/2019
Appointment of Planning Commissioners	6/3/2019
Adoption of Budget	6/17/2019
Finance Director selection process	6/17/2019
CAL Fire Contract to add one Additional Firefighter	6/17/2019
Potential Cessation of Net Metering Program	6/17/2019
Potential Cancelation of July 1 Council Meeting	6/17/2019

## Council went into Closed Session at 6:53 p.m.

#### **CLOSED SESSION**

- 1. Government Code 54956.9 Conference with Legal Counsel to Discuss Existing Litigation Claim NCWA No. 73274, by Mr. Jeffrey Wiles
- 2. Closed session to discuss and consider recruitment and employment of public employee position, Finance Director, pursuant to Government Code 54957
- 3. Conference with Labor Negotiators pursuant to Government Code 54957.6 to meet and confer with International Brotherhood of Electrical Workers and Gridley Police Officers Association

# ADJOURNMENT

Council came out of Closed Session at 8:12 p.m. with no reportable action and with no items for further discussion adjourned to the next regularly scheduled meeting on May 20, 2019.

Paul Eckert, City Clerk

# City Council Agenda Item #2 Staff Report

Date:	May 20, 2019		
То:	Mayor and City Council	X	Regular
_			Special
From:	Paul Eckert, City Administrator		Closed
Subject:	Review and Approval of Resolution No. 2019-R-008: A Resolution of The City Council of The City of Gridley Appro Veracity for the 2018 Power Source Disclosure Report and Report to The California Energy Commission	-	

#### Recommendation

City staff respectfully recommends that the City Council adopt a Resolution approving the attestation of veracity for the 2018 Power Source Disclosure Report and submission of the report to the California Energy Commission.

#### Background

Under State law (Public Utilities Code Sections 398.4 and 398.5), retail suppliers of electricity must annually (1) disclose the type of generation resources (e.g., hydroelectric, solar, natural gas etc.) provided to their customers in the form of a Power Content Label ("PCL"), and (2) report this same information, together with supporting documentation in verified form, to the California Energy Commission ("CEC"), in the form of a Power Source Disclosure Report ("PSD"). The intent of the report is to educate customers through the disclosure of accurate, reliable, and simple to understand information regarding the generation attributes of the energy being provided by their service provider. Gridley City staff annually collects generation and energy procurement data necessary to prepare the annual PSD Report. This report is filed with the CEC each year. In May 2018, staff compiled the annual PSD report.

The CEC recently updated regulations for the power source disclosure report and changed the prior procedures. Primarily, the changes added a provision that the governing board of publicly owned utilities approve, at a public meeting, the attestation of the veracity of the annual power disclosure report.

The City's Power Content Label is attached. The Label lists the percentages for the City's energy mix. The energy mix includes both renewable, carbon free, and some carbon-based energy. The City's renewable and carbon free generation is better than the State average.

The City and Northern California Power Agency ("NCPA") staff worked collaboratively to compile and present the numbers shown in the PSD and to confirm the accuracy and consistency of the data. This effort included cross checking numbers from the California Independent System Operator, NCPA generation metering, validations of market purchases from unspecified sources, and customer sales records. Through the process of cross checking by City staff, the City is assured that the PSD and PCL contain the most accurate information for the public.

Attached to this report is a resolution that, if adopted by Council, approves the 2018 PSD report submission and attestation of the veracity as required by the new CEC regulatory procedures.

#### **Fiscal Impact**

There is no fiscal impact related to the recommended action.

## Compliance with City Council Strategic Plan or Budget Goals

This report is consistent with our efforts to comply with State requirements and to ensure that our community members are fully informed of all City activities and all budgetary and financial efforts.

#### Attachment

- 1. Resolution No. 2019-R-008
- 2. City of Gridley 2018 PSD Attestation and Power Content Label
- 3. General Description of the State Requirements

# A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF GRIDLEY APPROVING THE ATTESTATION OF VERACITY FOR THE 2018 POWER SOURCE DISCLOSURE REPORT AND SUBMISSION OF THE REPORT TO THE CALIFORNIA ENERGY COMMISSION

**WHEREAS**, the City of Gridley owns and operates a publicly owned utility subject to certain laws and requirements of the State Legislature; and

WHEREAS, Public Utility Code 398.4 and 398.5 establish a Power Source Disclosure ("PSD") program that requires retail sellers of electricity to annually submit a power source disclosure report to the California Energy Commission; and

**WHEREAS**, the Gridley Electric Utility is a retail seller of electricity as defined by the PSD Program and is therefore required to file a PSD report; and

WHEREAS, the governing body of a publicly owned utility must review and approve the PSD and veracity of an associated attestation submitted to the California Energy Commission; and

**WHEREAS**, Gridley staff prepared and submitted the 2018 Annual Power Source Disclosure Report to the Energy Commission in accordance with the timelines of the regulation; and

WHEREAS, the continued administrative action to review and submit the power source disclosure and related reports does not constitute a project under California Environmental Quality Act ("CEQA") guidelines and is therefore exempt from further environmental review.

**NOW, THEREFORE, BE IT RESOLVED**, that the City Council of the City of Gridley does hereby;

- 1. Find that continue administrative actions are exempt from CEQA and no further environmental review is needed.
- 2. Approve the attestation of veracity for the 2018 Power Source Disclosure Report and submission of the report to the California Energy Commission.

I HEREBY CERTIFY that the foregoing resolution was introduced, passed, and adopted by the City Council of the City of Gridley at a special meeting held on the 20<sup>th</sup> day of May, 2019, by the following vote:

AYES:	COUNCILMEMBERS
NOES:	COUNCILMEMBERS
ABSTAIN:	COUNCILMEMBERS
ABSENT:	COUNCILMEMBERS

Paul Eckert, City Clerk

Bruce Johnson, Mayor



Version: May 2019

# ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION:

## **Power Source Disclosure Program**

Schedule 1 and 2, applicable to: Retail Suppliers

For the Year Ending December 31, 2018

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

# **GENERAL INSTRUCTIONS**

	RETAIL SUPPLIER NAME City of Gridley Electric Utility
	ELECTRIC SERVICE PRODUCT NAME
	CONTACT INFORMATION
Name	Paul Eckert
Title	City Administrator
Mailing Address	685 Kentucky Street
City, State, Zip	Gridley, CA 95948
Phone	(530) 846-3632
E-mail	eckert@gridley.ca.us
Website URL for PCL Posting	http://gridley.ca.us/government-and-departments/departments/electric-dep

This Annual Report Template includes Schedules 1 and 2, applicable to retail suppliers. Power pools are required to report using Schedules 3 and 4 provided in a separate reporting template. Submit the Annual Report and Attestation in PDF format with an Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to fill in the Retail Supplier Name and Product Name above, and submit separate reports and attestations for each additional product if multiple electric service products were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at http://www.energy.ca.gov/commission/chief\_counsel/documents/CEC13.pdf.

If you have questions, contact PSD staff at PSDprogram@energy.ca.gov or (916) 653-0237.



#### ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure Program For the Year Ending December 31, 2018 SCHEDULE 2: ANNUAL POWER CONTENT LABEL CALCULATION Applicable to: Retail Suppliers

INSTRUCTIONS: Total specific purchases by fuel type and enter these values in the first column. If purchased power was from a transaction that expressly transferred energy only and not the RECs associated with that energy, identify the power as "Unspecified Power". Total Retail Sales will autopopulate from Schedule 1. Any difference between total net purchases and total retail sales will be applied pro-rata to each non-renewable fuel type. Each fuel type total will then be divided automatically by retail sales to calculate fuel mix percentages.

	Net Purchases (MWh)	Percent of Total Retail Sales (MWh)
Specific Purchases		
Renewable	13,466	42%
Biomass & Biowaste	-	0%
Geothermal	10,968	34%
Eligible Hydroelectric	535	2%
Solar	1,963	6%
Wind	-	0%
Coal	-	0%
Large Hydroelectric	14,479	20%
Natural Gas	27,674	38%
Nuclear	-	0%
Other	-2	0%
Total Specific Purchases	55,619	100%
Unspecified Power (MWh)	-	0%
Total	55,619	100%
	31,845	



ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure Program

For the Year Ending December 31, 2018 SCHEDULE 1: POWER PROCUREMENTS AND RETAIL SALES Applicable to: Retail Suppliers INSTRUCTIONS: Submit a separate annual report for each electric service product offered in 2018. List all purchases (Specific and Unspecified) made ONLY in the 2018 calendar year. Add additional rows if needed. If a purchase was for unbundled RECs include the term "REC Only" in parentheses after the facility name in the Facility Name column, and categorize the power as the fuel type of the generating facility from which the unbundled REC was derived. If power was purchased through a transaction that energy, identify the power as "Unspecified Power" in the Fuel Type column. If purchased power was from a renewable electrical generation facility that is not certified for participation in California's RPS Program, identify the Fuel Type as "Other".

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# ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure Program For the Year Ending December 31, 2018 ATTESTATION FORM

Applicable to: All participants in the Power Source Disclosure Program

I, <u>Paul Eckert, City Administrator</u>, declare under penalty of perjury, that the statements contained in this report including Schedules 1 and 2 are true and correct and that I, as an authorized agent of the <u>City of Gridley Electric Utility</u>, have authority to submit this report on the company's behalf. I further declare that the megawatt-hours claimed as specific purchases as shown in these Schedules were, to the best of my knowledge, sold once and only once to retail customers.

Name: Paul Eckert

Representing: City of	Gridley Electric Utility
Signature:	
Dated: <u>May 20, 2019</u>	)

Executed at: Gridley, CA

# Description of "Power Content Labels" from the California Energy Commission

AB 162 (Statute of 2009) and Senate Bill 1305 (Statutes of 1997) require retail electricity suppliers to disclose information to California consumers about the energy resources used to generate the electricity they sell. As directed, the Energy Commission created a user-friendly way of displaying this information called the Power Content Label. This label provides you with reliable information about the energy resources used to generate electricity, enabling you to easily compare the power content of one electric service product with that of others.

You can think of the power content label as a "nutrition label" for electricity. The power content label provides information about the energy resources used to generate electricity that is put into the power grid. Just as a nutrition label provides information about the food you eat, the power content label provides information about your electricity sources.

# What information does the power content label provide?

Electricity can be generated in a number of ways. It can come from renewable resources such as biomass and waste, geothermal heat or steam, solar energy, rivers or small hydroelectric reservoirs, and wind energy; or, it can be produced from resources such as coal, large hydroelectric reservoirs, natural gas, or nuclear fuels. The Power Content Label describes the sources of electricity that are put into the power grid. Each electricity supplier must display information about the energy resources represented by their contracts with electricity generators.

The power content label cannot tell you about the electricity that you use in your home; instead, it tells you about the resources mix your energy dollars are being spent on. If you purchase electricity generated using natural gas, for example, you are paying a natural gas-fired plant to generate electricity and to feed it into the main power grid. Since it is impossible to track the flow of electricity on the grid, there is no way to identify the actual power plant that produced the electricity you consume in your home. But it is possible to track the dollars you pay for electricity. Your electricity dollars will support electricity generation from various energy resources in the proportions listed on the Power Content Label.

See below for a more detailed explanation of the information contained in the Power Content Label.

# Where and when will I see the Power Content Label?

Electricity suppliers are required to include the Power Content Label in all advertisements sent to you in the mail or over the Internet. Furthermore, your electricity supplier must send you annual updates for the electric service product you're purchasing by October 1st each year. If there have been any changes in what the electricity supplier is able to provide you, you will learn of them in these updates.

The Power Content Label cannot tell you about the electricity that you use in your home; instead, it tells you about the resources mix your energy dollars are being spent on. If you purchase electricity generated using natural gas, for example, you are paying a natural gas-fired plant to generate electricity and to feed it into the main power grid. Since it is impossible to track the

flow of electricity on the grid, however, there is no way to identify the actual power plant that produced the electricity you consume in your home. But it is possible to track the dollars you pay for electricity. Your electricity dollars will support electricity generation from various energy resources in the proportions listed on the Power Content Label.

Your electricity choice does make a difference, because you decide what kinds of electricity are fed into the electricity grid. Over the long term, your purchasing decisions will help determine what kinds of power plants are built to serve California's electricity needs.

# Aren't the utilities required to purchase electricity from renewable resources?

Yes. California's <u>Renewables Portfolio Standard</u> (RPS) requires all electricity retail suppliers to obtain 50 percent of their electricity from eligible renewable resources by 2030, and to make incremental steps toward that goal in the meantime. These include solar, wind, geothermal, biomass, small hydroelectric facilities and other sources of renewable energy. Renewable energy resources will help the state reach its goals of reducing greenhouse gas emissions that affect the global climate.

# **Does the Power Content Label correspond with RPS?**

Put simply, no. RPS uses a different methodology than that of the Power Content Label. RPS compliance is calculated over three year periods by tracking the retirement of renewable energy credits.

The Power Content Label, on the other hand, is based on annual electricity procurements, and these do not necessarily match with RPS' compliance periods. However, the Power Content Label serves a different function. It is designed to be a simple, quick check of your electric retail supplier's power sources and renewable energy profile, and its performance relative to other retail suppliers and the state as a whole.

# A guide to the Power Content Label:

2016 POWER CONTENT LABEL Sample						
ENERGY RESOURCES	Power Mix	2016 CA Power Mix**				
Eligible Renewable	34%	25%				
Biomass & biowaste	6%	2%				
Geothermal	5%	4%				
Eligible hydroelectric	4%	2%				
Solar	12%	8%				
Wind	7%	9%				
Coal	11%	4%				
Large Hydroelectric	8%	10%				
Natural Gas	35%	37%				
Nuclear	0%	9%				
Other	0%	0%				
Unspecified sources of power"	12%	15%				
TOTAL	100%	100%				
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# **Column A (Energy Resources)**

This column lists the different energy resources that can be used to generate electricity, including eligible renewable resources and other resources. For a description of each resource type, see the section titled <u>Energy Resources</u> below.

# **Column B (Power Mix)**

This column displays the actual mix of electricity purchased by your utility in a given year, broken out by resource type.

# **Column C (California Power Mix)**

This column displays the mix of resources used in California for a given year. This information is provided as a reference point for you to compare your electricity retail supplier's resource mix to the overall resource mix of the state. The Energy Commission publishes <u>Total System Power</u> data each year, based on reports submitted to the Energy Commission by electrical generation facilities.

# City Council Agenda Item #3 Staff Report

Date:	May 20, 2019	Х	Regular
То:	Mayor and City Council		Special
10.			Closed
From:	Paul Eckert, City Administrator		Emergency
Subject:	Alternative to CalPERS for Non-Union Employees		

## Recommendation

In anticipation of Finance Director interviews, the City staff respectfully recommends that the City Council authorize full-time benefitted employees not represented by the International Brotherhood of Electrical Workers (IBEW) and the Gridley Police Officers Association (GPOA) to have the option to opt out of the CalPERS Defined Benefit Plan and participate in the City's existing ICMARC 457 Plan with the City contribution and matching contributions identified below.

## Background

A comprehensive study was conducted by the California Policy Center in 2015 focused on California cities that participate in defined benefit pension plans, primarily CalPERS. Overall, the report identified that California taxpayers paid more than \$5.1 billion annually in contributions to defined benefit pension plans.

Types of Retirement Plans - Employer-sponsored retirement plans are divided into two categories of plans: Defined Benefit Plans and Defined Contribution Plans. In Defined Benefit Plans, employers guarantee a specific retirement benefit amount for each participant of the defined benefit plan, which is typically based upon the employee's salary, years of service, and age. As the Council is well aware, CalPERS participating cities bear the investment risk of ensuring the defined benefit amount is able to be paid to the retired employee. Due to this risk, defined benefit plans require complex actuarial projections and insurance for guarantees, making the costs of administration very high. Outside of government, Defined Benefit Plans are all but obsolete.

Defined contribution plans are based upon a certain amount contributed by the employer and employee. The most common type of Defined Contribution Plan is a 401 and 457 plan. As the employer no longer has any obligation on the account's performance after the funds are deposited, these plans require little work and are low risk to the employer. The individual employee decides the nature of his/her investments and directs contributions and to grow the assets adequate for their own individual retirement.

Study of City Retirement Plans - The California Policy Center's comprehensive study estimated the individual burden of pension costs on 460 California municipalities. The primary measure considered was the ratio of required pension contributions to estimated total revenue for each

city. The data indicated that the City of Gridley ranks relatively costly, ranking as the 233<sup>rd</sup> highest PERS costs out of 460 reporting agencies. In contrast the City Biggs has the 451<sup>st</sup> highest and the City of Live Oak has the 338<sup>th</sup> highest.

The study identified that less than ten California cities have left CalPERS to switch to exclusively utilize defined contribution and deferred compensation plans to provide for their employees' retirement needs. Because the city makes its contribution upfront or makes no contribution at all, it cannot have an unfunded actuarially accrued liability. Further, it could be argued that many of these cities do not have a pension burden at all, because matching contributions can be suspended during a fiscal emergency. The list of cities relying exclusively upon defined contribution and/or deferred compensation plans is as follows:

City	Type of Plan	City	Additional City Match
		Contribution	
Danville	401A Lincoln Financial	10%	5%
Holtville	401A ICMA RC	10%	0
Lafayette	401A Voya	10%	5%
McFarland	401A John Hancock	10%	0
Orinda	401A ICMA RC	13%	3%
Rio Dell	457 ICMA RC	14% to 20%	0
Gridley Recommended	457 ICMA RC	8%	2%

Attached is an article describing the benefit to three of the above cities. Overall the cities were able to successfully reduce costs and long-term financial liabilities. Due to collective bargaining requirements, at this time it is recommended that only non-union employees participate. Finally, as the Council is aware, employees such our recent Finance Director, have indicated an interest in an alternative to PERS. The City is currently recruiting for a new Finance Director and hope to have this option while meeting with candidates in June. Overtime we will work with other employee groups to consider similar CalPERS Opt-out provisions.

# **Financial Impact**

There are no immediate financial impacts associated with the Opt-out of CalPERS. Overall longterm impacts are expected to reduce City retirement costs. Individual Opt-outs will vary based upon age and years in CalPERS.

# Compliance with City Council Strategic Plan or Budget Goals

The City Council and City staff are committed to provide the best possible financial practices and the highest possible transparency regarding all financial transactions. This presentation is consistent with our ongoing effort to be responsive and transparent regarding all financial matters, as well as be congruent with best financial practices.

Attachments - East Bay Times newspaper Article Updated August 2016

1993 City Resolution Adopting the 457 Deferred Compensation Program

# **East Bay Times**

# By Bay Area News Group |

# UPDATED: August 15, 2016 at 12:41 pm

Barnidge: How three Contra Costa cities avoided the doomsday of pension plans

If you've kept up with the hand-wringing over public pension plans, you know California is doomed. It someday will break apart from North America and slide to the bottom of the ocean under the weight of unfunded liabilities.

Colleague Dan Borenstein, who has attacked this topic like a hound on a ham, is already preparing the eulogy. He recently reported that the state's pension debt is \$257 billion, or \$20,700 for every household in the state.

I checked with my household, and it doesn't have that kind of loose cash.

So, imagine my surprise when I recently learned that three California cities are operating free of such concerns. They are unencumbered by pension debt, pay for retirement liabilities as they go, and are staffed by seemingly satisfied employees.

All three are in Contra Costa County: Lafayette, Danville and Orinda.

"These three little cities are examples of how municipalities can be run in a way that is fiscally sustainable, yet fair to employees," said Lafayette City Manager Steven Falk. "I think they deserve some credit for taking a prudent approach."

Employees in other cities participate in the California Public Employees Retirement System — CalPERS, as it is known — a defined benefit plan that calculates pension payouts by multiplying years worked times highest salary times a fixed percentage (usually 2.5 percent). A 20-year employee, retiring with a \$100,000 salary, gets \$50,000 annually for life — regardless of whether the city set aside that much.

Orinda, Danville and Lafayette offer defined contribution plans, meaning the city knows exactly how much it pays in retirement costs when each payday arrives. Each city deposits the equivalent of 10 percent of an employee's salary into his or her untaxed retirement fund.

Employees are encouraged to make additional contributions, which the city matches up to a capped amount. For Lafayette and Danville, that's 5 percent; for Orinda, it's 3. Employees, fully vested after five years, direct their money into the investment funds of their choice. It's theirs to keep when they leave their jobs.

Lafayette, the oldest of the three cities, instituted the plan when it incorporated in 1968.

"The founding council wasn't comfortable losing control of how retirement costs would increase over time," Falk said. "It was prophetic on their part. They bucked the trend." Danville did likewise when it incorporated in 1982; Orinda followed suit in 1985. (Only police officers, whom the three cities contract through the Sheriff's Office, are exempt. They belong to a county plan.)

Said Orinda City Manager Janet Keeter, "There's a lot to be said for knowing what your costs will be year to year, because it's all based on payroll."

For the most part, employees have embraced the system. Lafayette representatives have inquired about joining CalPERS, Falk said, but they made no proposal. Orinda's union also asked but did not object when the council declined after consulting with an actuary.

"We've had some employees here for 15 or 20 years, so I wouldn't say it's been a detriment in keeping them," said Danville Town Manager Joe Calabrigo. "All of our employees know what they signed on for when they joined us."

If there is a downside to being a non-CalPERS city — the Contra Costa communities are believed to be the only three — it surfaces during job recruitment.

"Urban planners and municipal engineers who have experience with other cities may be reluctant to take a job in a non-pensioned city," Falk said, "because they would stop accruing PERS years that benefit them."

Keeter said she worried about recruitment when she came to Orinda seven years ago, but it hasn't been a problem. More than 400 applicants applied for an office assistant's position, and a current search for a finance director has yielded a "great pool of candidates."

Retirement plans don't have to spell doom. There are three examples in Contra Costa that prove it.

####

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF GRIDLEY ADOPTING THE ICMA RETIREMENT CORPORATION DEFERRED COMPENSATION PLAN

WHEREAS, the City of Gridley has employees rendering valuable services: and

WHEREAS, the establishment of a deferred compensation plan for such employees serves the interests of the City of Gridley by enabling it to provide reasonable retirement security for its employees, by providing increased flexibility in its personnel management system, and by assisting in the attraction and retention of competent personnel; and

WHEREAS, the City of Gridley has determined that the establishment of a deferred compensation plan to be administered by the ICMA Retirement Corporation serves the above objectives; and

WHEREAS, the City of Gridley desires that its deferred compensation plan be administered by the ICMA Retirement Corporation, and that the funds held under such plan be invested in the ICMA Retirement Trust, a trust established by public employers for the collective investment of funds held under their retirement and deferred compensation plans;

NOW, THEREFORE, BE IT RESOLVED that the City Council of the City of Gridley hereby adopts or has previously adopted the deferred compensation plan (the "Plan") in the form of <u>The ICMA</u> <u>Retirement Corporation Deferred Compensation Plan</u>, referred to as Appendix A.

BE IT FURTHER RESOLVED that the City of Gridley hereby executes the Declaration of Trust of the ICMA Retirement Trust, attached hereto as Appendix B, intending this execution to be operative with respect to any retirement or deferred compensation plan subsequently established by the City of Gridley, if the assets of the plan are to be invested in the ICMA Retirement Trust.

RESOLUTION NO. 37 (1993 Series) Page 2

BE IT FURTHER RESOLVED that the City Administrator shall be the coordinator for this program; shall receive necessary reports, notices, etc. from the ICMA Retirement Corporation or the ICMA Retirement Trust; shall cast, on behalf of the City of Gridley, any required votes under the ICMA Retirement Trust; Administrative duties to carry out the plan may be assigned to the appropriate departments, and is authorized to execute all necessary agreements with ICMA Retirement Corporation incidental to the administration of the Plan.

#### \*\*\*\*\*\*

I HEREBY CERTIFY that the foregoing resolution was introduced, passed and adopted by the City Council of the City of Gridley at a regular meeting held on the 7th day of September, 1993, by the following vote:

AYES:	COUNCILMEMBERS_	Davidson, H	all, Ingram, Sanford	_
NOES:	COUNCILMEMBERS_	None		_
ABSTAIN:	COUNCILMEMBERS	None		
ABSENT:	COUNCILMEMBERS	Cook	$- \rho \rho$	
APPROVED:	MAYOR PRO-TEM		Thomas Supl	
			Thomas G! Sanford	
ATTEST:	CITY CLERK		John W. Llota	
			() John W. Slota	

# City Council Agenda Item #4 Staff Report

Date:	May 20, 2019	X	Regular		
То:	Mayor and City Council		Special		
10.	Mayor and City Council —		Closed		
From:	Paul Eckert, City Administrator		Emergency		
Subject:	Approval of Resolution No. 2019-R-009: A Resolution of The City Council of The City of Gridley Authorizing the City Administrator to Amend The 2019-20 Budget to Incorporate A List of Projects Funded by Sb 1: The Road Repair and Accountability Act				

#### Recommendation

Staff respectfully requests that the City Council adopt a revised resolution adding reference to the adopted SB1 Project List as an attachment for compliance with CTC and authorizing the City staff to submit the SB1 Project List to CTC and authorizing the City Administrator to include in Fiscal Year 2019-2020 Budget CIP the projects to be funded with SB1 - Road Maintenance and Rehabilitation Account revenues.

## Background:

On April 28, 2017 the Governor signed Senate Bill (SB) 1 (Beall, Chapter 5, Statutes of 2017), which is known as the Road Repair and Accountability Act of 2017. To address basic road maintenance, rehabilitation and critical safety needs on both the state highway and local streets and road system, SB 1: increases per gallon fuel excise taxes; increases diesel fuel sales taxes and vehicle registration fees; and provides for inflationary adjustments to tax rates in future years. Beginning November 1, 2017, the State Controller (Controller) will deposit various portions of this new funding into the newly created Road Maintenance and Rehabilitation Account (RMRA). A percentage of this new RMRA funding will be apportioned by formula to eligible cities and counties pursuant to Streets and Highways Code (SHC) Section 2032(h) for basic road maintenance, rehabilitation, and critical safety projects on the local streets and roads system. SB 1 emphasizes the importance of accountability and transparency in the delivery of California's transportation programs. Therefore, to be eligible for RMRA funding, statute requires cities and counties to provide basic annual RMRA project reporting to the California Transportation Commission (Commission).

#### Project List Flexibility:

Pursuant to SHC Section 2034(a)(1), this project list shall not limit the flexibility of an eligible city or county to fund projects in accordance with local needs and priorities, so long as the projects are consistent with SHC Section 2030(b). After submittal of the project list to the Commission, in the event a city or county elects to make changes to the project list pursuant to the statutory provision noted above, formal notification of the Commission is not required. However, the Project Expenditure Report due to the Commission by October 1<sup>st</sup> each year, will provide an opportunity for jurisdictions to annually communicate such changes to the Commission as part of the regular reporting process. **The City's Street Project List for FY 2019-20 is due to CTC by June 1, 2019.** 

#### **Financial Impact**

The State has created the Road Maintenance and Rehabilitation Account (RMRA) where new SB1 funds will be deposited for distribution to the City. The projected SB1 revenue for the City for FY 2019-20 is estimated at \$114,800.

Attachments City's SB1 Project List to CTC

# A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF GRIDLEY AUTHORIZING THE CITY ADMINISTRATOR TO AMEND THE 2019-20 BUDGET TO INCORPORATE A LIST OF PROJECTS FUNDED BY SB 1: THE ROAD REPAIR AND ACCOUNTABILITY ACT

WHEREAS, Senate Bill 1 (SB 1), the Road Repair and Accountability Act of 2017 (Chapter 5, Statutes of 2017) was passed by the Legislature and Signed into law by the Governor in April 2017 to address the significant multi-modal transportation funding shortfalls statewide; and

**WHEREAS**, SB 1 includes accountability and transparency provisions that will ensure the public is aware of the projects proposed for funding in our community and which projects have been completed each fiscal year; and

WHEREAS, the City must adopt by resolution a list of projects proposed to receive fiscal year funding from the Road Maintenance and Rehabilitation Account (RMRA), created by SB 1, which must include a description and the location of each proposed project, a proposed schedule for the project's completion, and the estimated useful life of the improvement; and

WHEREAS, the City, will receive an estimated \$114,800 in RMRA funding in Fiscal Year 2019-20 from SB 1; and

WHEREAS, the City, is adopting the attached List in accordance with SB1.

**WHEREAS**, the SB 1 project list can be revised by the City at any time to address changing priorities in City street maintenance and safety needs.

**NOW, THEREFORE, BE IT RESOLVED** that the City of Gridley authorizes the City Administrator to amend the 2019-20 Budget to incorporate a list of projects funded by SB1 – The Road Repair and Accountability Act.

**I HEREBY CERTIFY** that the foregoing resolution was duly passed and adopted by the City Council of the City of Gridley at a regular meeting thereof, held on the 20<sup>th</sup> day of May, 2019 by the following vote:

AYES: COUNCIL MEMBERS

NOES: COUNCIL MEMBERS

ABSENT: COUNCIL MEMBERS

ABSTAIN: COUNCIL MEMBERS

ATTEST:

APPROVE:

Paul Eckert, City Clerk

Bruce Johnson, Mayor



# Local Streets and Roads SB1 Project List to CTC City of Gridley Submitted May 2019

Project	DESCRIPTION	LOCATION	SCHEDULE COMPLETION	U
Spruce Phase 2	This Project will include: Pavement Rehab/Repair (Existing). Repair structural failures and Grind and Overlay,full Width.	Washington - Hwy 99 - Fairview	2019/2020	5
Nevada	This Project will include: Pavement Rehab/Repair (Existing). Repair structural failures and Grind and Overlay,400 L.F. Full Width.	Ceader - Laurel	2019/2020	5
Peach	This Project will include: Pavement Rehab/Repair (Existing). Repair structural failures and Grind and Overlay,330 L.F. Full Width.	Indiana - Vermont	2020/2021	5
Bridgeford	This Project will include: Pavement Rehab/Repair (Existing). Repair structural failures and Grind and Overlay,427 L.F. Full Width.	Virginia - Ohio	2020/2021	5
Ohio	This Project will include: Pavement Rehab/Repair (Existing). Repair structural failures and Grind and Overlay,800 L.F. Full Width.	Spruce - Sycamore	2021/2022	Ę
Kentucky	This Project will include: Pavement Rehab/Repair (Existing). Repair structural failures and Grind and Overlay,800 L.F. Full Width.	Spruce - Sycamore	2021/2022	5
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USEFUL LIFE			
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# City Council Agenda Item #5 Staff Report

Date:	May 20, 2019	Х	Regular
То:	Mayor and City Council		Special
10.			Closed
From:	Recreation Manager Trina Leishman and City		Emergency
	Administrator Paul Eckert		
Subject:	Purchase and Installation of new Vierra Park Playground Equipment		

#### Recommendation

City staff respectfully recommends that the City Council authorize the purchase and installation of new, advanced Playground Equipment for Vierra Park using Grant Revenues, Park Impact Fee Revenue, and General Fund Lease Revenues from the Gridley FEMA Group Site and authorize the City Administrator to sign the purchase agreement with Miracle Play Systems.

#### Background

Recreation Manager Trina Leishman has worked for the past year to significantly upgrade Recreation Programing and Parks and Recreation facilities, including new state-of-the-art playground equipment for our flagship park, Vierra Park. A top priority has been to install equipment that appeals to a wider array of age groups and that attracts visitors from both Gridley and adjoining communities. The Recreation Manager has worked closely with potential bidders, grant funding agencies, and other City staff including the Finance Director, Utilities Director, and City Administrator. Public Works has committed to helping with the concrete and dirt work to reduce the project costs.

After preliminarily selecting the design, ideal equipment, and equipment provider, the Recreation Manager applied for and received a \$25,000 grant from the North Valley Community Foundation. The grant award was provided in recognition of our community's support of the Gridley FEMA Group Site at the nearby City Industrial Park. City staff recommends the remaining project costs of \$156,000 be funded equally from Park General Fund Impact Fee Funds and General Fund revenues received from the FEMA lease. Additional grant funding is also being pursued.

#### **Financial Impact**

The proposed new Vierra Park Playground Equipment will be funded by Grant Funds, Park Impact Fees, and FEMA Lease Revenues.

#### **Compliance with City Council Strategic Plan or Budget Goals**

The City Council and City staff are committed to providing the highest possible quality of life to our residents as well as effective leadership while providing quality cost effective local government services.

#### Attachments – Agreement and Design



DATE 3/6/19

To: Camp Fire Service Providers

#### BOARD OF DIRECTORS

Farshad Azad CHAIR

Earl Jessee VICE CHAIR

Deborah Rossi TREASURER

Vanessa Sundin SECRETARY

Sherry Holbrook

Manoah Mohanraj

Diane Ruby

Janet Weitbrock

Joe Wilson

STAFF

Alexa Benson-Valavanis PRESIDENT & CEO

Chris Hayashida-Knight CHIEF FINANCIAL OFFICER

Bill Hubbard DIRECTOR OF GIFT PLANNING

> Courtney Brown DIRECTOR OF FINANCE

Logan Todd DIRECTOR OF GRANTS

Carolyn Engstrom OPERATIONS MANAGER

Tatiana Briggs EXECUTIVE ASSISTANT Our sincere thanks to you, your staff, and volunteers assisting those in need as a result of the horrific Camp Fire disaster. We have been fortunate to receive hundreds of donations dedicated to assisting organizations such as yours.

We are pleased to enclose a check for \$25,000.00 to support your efforts. We trust that these funds will be directed toward helping provide basic needs for those affected by the Camp Fire.

We would very much appreciate receiving a brief summary of what the funds were used for, as this would help us document charitable distributions under Internal Revenue Service rules. There is no need for an immediate response, but it would be helpful if your brief reply included the name and signature of the individual responsible for financial matters at your organization.

Thank you again for your outstanding efforts.

Sincerely,

Logan Todd Director of grants ltodd@nvcf.org

April 8, 2019

PO BOX 263 ALAMO, CA 94507 **Phone** (800) 879-7730 **Fax** (510) 893-2163 **Email** info@miracleplaygroup.com



Wood Fiber Material O	nly	Install	325	\$25.74	\$8,365.50	
Installation of 325 cy of	f wood fiber	Install	325	\$11.00	\$3,575.00	
(Excluded: Scope of work to be defined)		Install	1	\$61,490.00	\$61,490.00	
Equipment installation	per plan	Install	1	¢C1 400 00	¢61 400 00	
Installation of weed fat	pric	Install	1	\$1,430.00	\$1,430.00	
Miracle Equipment per 19_0122_VierraPark_0		Equipment	1	\$20,407.00	\$20,407.00	
Elephant Play Large Do AN1303	me Climber:	Equipment	1	\$44,926.00	\$44,926.00	
Elephant Play Large Spinner: ER1300D		Equipment 1 \$25,120.0	\$25,120.00	0 \$25,120.00		
Item		Туре	Qty	Rate	Total	
erms: Net 30	Gridley CA					
0:	Delivery Address:					
SL# 981433	Delivery Phone:					
ype:	Delivery Contact:					
ark Iumber: 00004429					Total \$180,954.56	
lame: P19_0122_ Vierra	Gridley, CA				Tax \$7,164.35	
ark	City of Gridley				Freight \$8,476.71	
b: P19_0122_ Vierra	End User To:	DI	ii io. city	of Gridley	Sub Total \$165,313.50	

Sub Total \$165,313.50 Total Freight \$8,476.71 Total Tax \$7,164.35 Grand Total \$180,954.56

Company:	
Signature:	
Name:	
Date:	

#### INDEMNITY

Client/Owner shall defend, indemnify and hold harmless Miracle Playsystems, Inc., its officers, directors, board of trustees, agents, or employees and each of them, from any and all claims, demands, causes of action in law or in equity, damages, penalties, costs, expenses, reasonable attorneys' fees, reasonable experts' fees, reasonable consultants' fees, judgments, losses or liabilities, of every kind and nature whatsoever arising out of or in any way connected with or incidental to, the performance of the services under this Agreement or any of the obligations contained in this Agreement ("Claims"). Without limitation, "damages" include personal injury, including, but not limited to bodily injury, emotional injury, sickness or disease, or death to persons, including, but not limited to, any employees or agents of Miracle Playsystems, Inc., or any other person; or other damages of any kind to anyone including, without limitation, economic loss, property damage and loss of use thereof. It is expressly acknowledged and agreed that each of the foregoing indemnities is independent, that each shall be given effect, and that each shall apply despite any acts or omissions, misconduct or negligent conduct, whether active or passive, on the part of, or other contractor(s); provided, however, Miracle Playsystems, Inc. duty to indemnify shall be limited to the percentage or the degree Miracle Playsystems, Inc. comparative negligence caused any damages.

## STANDARD NOTES

- Price quotation is good for 90 days. Accurate color selections must be made in writing prior to equipment going into production. Colors to be confirmed with your local sales representative.
- PLEASE MAKE PURCHASE ORDER AND CHECK TO MIRACLE PLAYSYSTEMS, INC at PO Box 263 Alamo, CA 94507
- Please email/fax quotation with your signature to accept this quote and place order. Fax 510-893-2163 or email Info@MiraclePlayGroup.com
- Unless otherwise specified, Miracle Playsystems, Inc DOES NOT include the following in this proposal:
  - Engineered drawings
     Installation of equipment
    - Installation of equipment or other site amenities
    - Specialty trades, equipment, power supply required to install equipment
- Any insurance requiring in excess of \$1M/\$2M per occurrence, special insurance coverage or wording, Prevailing/Certified wage rates, local permitting, bid/performance bonds, temp fencing, geo tech surveys, playground safety inspection, equipment offload, and testing services.

# **TERMS & CONDITIONS**

- Purchase contract terms & conditions of sale: The client/customer's acceptance and understanding of these terms & conditions and all other supporting documentation provided as part of this package is evidenced by signing of this estimate/quote.
- Payment terms: Standard terms (on approved credit), unless otherwise noted are 50% with order and balance to ship equipment (no retention). Should
  any changes be required to the products after order is placed, modifications or changes will be at client/customers expense. Miracle Playsystems, Inc
  maintains a no return policy and asks all clients to determine feature, layout and color selection prior to ordering. Should any order be cancelled after
  production has started a 30% restocking fee will be charged to client. Credit card convenience fee is 3.5% which will be added to all credit card charges •
  Lead times: Estimated lead times for the time the order is released into production until it is delivered will vary and are as follows:
- 8-12 weeks for standard (non-custom) play features for US based manufacturers;
- 12-20 weeks standard play features (non-custom) from European & Canadian manufacturers. Expedited Air Freight is available for additional cost (calculated on case by case basis).
- Custom play feature lead times are determined on a case by case basis.

#### **CONSTRUCTION SERVICES** (if applicable)

Unless otherwise noted, we exclude responsibility for material delivery & offloading equipment, removal & disposal of packaging accumulated by equipment packaging, project security, landscape & hardscape repair based on access route to site, delays or returns due to layout conflicts or delay of other trades, removal of spoils from job site, locating underground: utilities, pipes, obstructions in work area, conditions unforeseen and/or not disclosed at time of estimate, permits, engineering, material testing, soil samples, CPSI. Conditions: Grades; stable, compacted & workable with 95% compaction and less than 1% grade, adequate access to site for labor, materials, tools and equipment. Estimate good for 90 days from quote or Dec. 31 of current calendar year, whichever comes first. Terms: Upon completion.

#### **GENERAL TERMS**

- THIS QUOTE IS LIMITED TO AND GOVERNED BY THE TERMS CONTAINED HEREIN: Miracle Playsystems, Inc. objects to any other terms proposed by client, in writing or otherwise, as material alterations, and all such proposed terms shall be void. Client authorizes Miracle Playsystems, Inc. to ship equipment and agrees to pay the total specified. Shipping terms are FOB the place of shipment via common carrier.
- Client and owner/operator agree to indemnify and hold Miracle Playsystems, Inc. harmless from and against all liabilities, losses, penalties, damages and
  expenses, including costs and attorney fees, resulting from any and all claims, liens, damages, actions, suits, judgments or settlements, injuries arising or
  alleged to arise out of their failure, or failure of architect, contractors, subcontractors, installers, employees, agents and assigns to assemble, install, inspect
  and/or maintain the play equipment and impact absorbing surfacing in full compliance with each manufacturers installation instructions and safety
  requirements and their misuse and/or alteration of the play equipment.

Company:	
Signature:	
Name:	
Date:	







Manuel Vierra Park Gridley, CA. 02-07-2019

19\_0122\_Vierra\_002











Manuel Vierra Park Gridley, CA. 02-07-2019

19\_0122\_Vierra\_002



## City Council Agenda Item #6 Staff Report

Date:	May 20, 2019	X	Regular
То:	Mayor and City Council		Special
	Mayor and City Council		Closed
From:	Paul Eckert, City Administrator		Emergency
Subject:	FY 2019-20 Annual Budget Introduction		

#### Recommendation

City staff respectfully recommends that the City Council allow staff to provide a general introduction of the Proposed FY 2019-20 Annual Operating Budget and begin Departmental budget presentations. No action is required at this time. It's expected that the City Council will provide input and suggested budget priorities.

#### Background

The purpose of the May 20<sup>th</sup> FY 2019-20 Operating Budget discussion is to provide a brief overview of the FY 2019-20 budget. In addition, the Electric/Public Works Director will overview all Electric and Public Works Budgets. Additional detailed presentations will occur during the Regular Council meeting on June 3<sup>rd</sup>. Special Council meetings will be scheduled if necessary. We anticipate Council approval of the Budget at the June 17<sup>th</sup> City Council meeting.

The City Administrator will highlight: Budget Policies; Assumptions; General Analysis; Basic Priorities; and Forecasts. Future discussions will include: Department Budget Reviews; Obligations; Council Priorities; the significant unmet need related to deferred maintenance of the City's infrastructure; the Capital Improvement Plan; and Next Steps.

Most importantly, the City Council will be asked at the May 20<sup>th</sup> City Council meeting to share perspectives and priorities that you desire to be considered in the follow-up Budget Sessions and ultimately incorporated into the FY 2019-20 Operating Budget. Councilmembers will also be requested to confirm your individual availability for the potential Special Meetings on June 19<sup>th</sup> and 26<sup>th</sup> if necessary.

#### Compliance with City Council Strategic Plan or Budget Goals

Conducting a series of three to five public Budget Sessions is consistent with our ongoing efforts to transparently share all City financial and budgetary information and to keep our community members informed.

#### **Financial Impact**

There are no initial financial impacts associated with this Agenda item.

#### Attachments - None

# City Council Agenda Item #7 Staff Report

		-	1
Date:	May 20, 2019	Х	Regular
То:	Mayor and City Council		Special
10.			Closed
From:	Paul Eckert, City Administrator		Emergency
Subject:	Council Appointment of Partial Term Councilmember		

#### Recommendation

City staff respectfully recommends that the City Council appoint a partial term Councilmember to fill the Council seat expiring in November 2020 vacated by the passing of Frank Hall in accordance with the process the City Council directed at the March 4, 2019, Council Meeting.

#### Background

Frank Hall's passing on April 12, 2019, created a vacancy on the City Council. (Gov. Code, § 1770, subd. (a).) Government Code provides that if a vacancy occurs on the City Council the City Council shall either fill the vacancy by appointment or call a Special Election to fill the vacancy.

City Council has previously formally voted to utilize a letter of interest and application process to solicit interest in City Council vacancies. On May 6, 2019, City Council directed staff to advertise the current vacancy and utilize this same process. The Council opening was well advertised including social media, letters and emails to service clubs, and the posting on the Highway 99 marquee. The public was well informed of the vacancy and application process. Applications were due May 17<sup>th</sup>.

Applications received, if any, were provided to Council for their review prior to the Council meeting. Council may choose to either appoint a new Councilmember or extend the application process for a greater pool of applicants. If appointed, the new partial term Councilmember's term is expected to begin on June 17<sup>th</sup>. Similar to the process utilized for recent new Councilmembers, staff will coordinate a comprehensive Council orientation process for the new Councilmember immediately after appointment.

#### **Financial Impact**

Appointment of a Councilmember does not have any direct financial impact.

#### Compliance with City Council Strategic Plan or Budget Goals

The City Council and City staff are committed to providing effective leadership while providing quality cost effective local government services.

Attachments – None

### City Council Agenda Item #8 Staff Report

Date:	May 20, 2019	X	Regular
То:	Mayor and City Council		Special
			Closed
From:	Paul Eckert, City Administrator		Emergency
Subject:	Selection of Volunteer Planning Commissioners		

#### Recommendation

City staff respectfully requests the Mayor and City Council authorize staff to advertise for the volunteer City Planning Commissioner vacancies and then schedule brief interviews during a future Council meeting. In compliance with the Brown Act, the Council will not take action to appoint the candidates until a subsequent Council meeting.

#### Background

In keeping with Section 2.12.030 of the Gridley Municipal Code, the full City Council shall select Planning Commissioners. The Planning Commission is comprised of five members appointed by the City Council. Members must live in the City of Gridley.

Commissioner	Term	Term Expirations
Expired (Bob Wise's)	2018-2022	1/1/2022
Vacant (Zach Torres)	2018-2022	1/1/2022
Maria Espino	2016-2020	1/1/2020
Ishrat Khan	2016-2020	1/1/2020
Kenneth Wolfe	2016-2020	1/1/2020

There are two current Planning Commissioner vacancies. Zach Torres has resigned due to being appointed to the City Council and Bob Wise's partial term has expired. It is recommended that we advertise to fill the vacancies. Current members are encouraged to apply and interview. The City will advertise and will also utilize social media including our Recreation and Police Facebook pages. The use of Facebook resulted in a strong response in the past recruitments.

Interested applicants will be asked to complete the attached application. Appointment of new Commissioners is expected to occur at the July 15<sup>th</sup> Council Meeting. The new Commissioners will receive an orientation by the City Planner prior to their initial Planning Commission meeting.

#### **Financial Impact**

There are no financial impacts associated with this Agenda item.

#### **Compliance with City Council Strategic Plan or Budget Goals**

Active utilization of diverse community volunteers enhances our community's success and quality of life.

Attachments – Planning Commission Application

# APPLICATION FOR APPOINTMENT TO GRIDLEY PLANNING COMMISSION

APPLICANT INFORMATION		
Name		-
Address		_, Gridley, CA 95958
Home Phone	_ Work/Cell Phone	
E-mail		
Are you at least 18 years of age? Yes □ No □		
COVER LETTER AND RESUME		

Please attach a one-page cover letter and a resume of no more than two pages to this application.

# SUPPLEMENTAL QUESTIONS

Please respond to the following questions regarding your interest in the volunteer position of Planning Commissioner for the City of Gridley on separate pages using no more than 3 pages total:

- 1. Why are you interested in serving as a volunteer Gridley City Planning Commissioner?
- Please explain your current and past community involvement and/or service on city, nonprofit, or public boards, committees, task forces, or commissions and how this has contributed to the Gridley community. Please address its relevance to the position of Gridley City Planning Commissioner.
- 3. How would you like Gridley to develop in the next 5 to 20 years?
- 4. Describe your thoughts about annexation of property within the City's sphere of Influence; the ideal types of business and industrial development within the City; and the types of commercial and housing development best suited for Gridley's long-term future.
- 5. Are you aware of any conflicts of interest that you may have if appointed as a Gridley City Planning Commissioner? If so, please provide additional background.
- 6. Is there anything else that you may wish to add that would help us get to know you a little better?

Please return this form, your cover letter, resume and answers to the supplemental questions to the City Clerk at Gridley City Hall at 685 Kentucky Street, Gridley, CA 95948 no later than 4:00 pm on Friday, June 14, 2019. Applications received after 4:00 pm will not be accepted. The application and any correspondence should be addressed to the Mayor and City Planning Commissioners